

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 17/10/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Mobilization Only		Plan Move Rig from CBA to WKF	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/09010.1.01		Total Original AFE Amount 15,405,920	Total AFE Supplement Amount
Daily Cost Total 255,181		Cumulative Cost 6,507,419	Currency AUD
Report Start Date/Time 16/10/2009 05:00		Report End Date/Time 17/10/2009 05:00	Report Number 26

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA: Prepare baskets & containers for backload. Clean & clear main deck.

WKF: Remove pipe deck panels, spot 3rd party office above company man office, install L/D deck on top of 3rd party office, spot air dryer on main deck. Spot east stair tower for access to warehouse/stores. Conduct safety stand down due to multiple tasks in operation. Install pipe deck drains & covers. Spot walkways from accommodation to 3rd party office and pipe deck to landing above 3rd party office. Dress BOP, lift & install onto lower rams on test stump over wellbay area, secure & setback. Reposition mud lab & Anadril shack. Electrician service toolpusher/company man office and fire & gas panel. Prepare & install choke/kill HCR blocks & valves to BOPs. Align trout farm w/ overboard trough.

RIG MOVE: 97% of general rig down activities complete, 100% of mast rig down complete, 100% of rig floor and substructure rig down complete, 100% of pipe deck rig down complete, 100% of DSM rig down complete, 20% of rig up drill module complete, 74% of rig up DSM complete, 91% of total rig down complete, 18% of total rig up complete, 54% of total rig move complete.

Activity at Report Time

Nipple up BOP HCR valves & blocks

Next Activity

Offload & spot modules from boat

Daily Operations: 24 HRS to 18/10/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Mobilization Only		Plan Move Rig from CBA to WKF	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/09010.1.01		Total Original AFE Amount 15,405,920	Total AFE Supplement Amount
Daily Cost Total 255,181		Cumulative Cost 6,762,600	Currency AUD
Report Start Date/Time 17/10/2009 05:00		Report End Date/Time 18/10/2009 05:00	Report Number 27

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA: Prepare baskets & containers, backload to boat. Clean & clear main deck.

WKF: Attempt to offload equipment from boat, problem with East crane weight indicator. Spot overboard trough, reposition Anadril unit above mud lab to enable stairway access. Construct scaffold enabling access to open top stores baskets. Offload & spot mud tank modules & rig floor truss modules. Install module holding pins w/ work basket. Change out West davit launched lift rafts. Offload & install truss extensions (x3) from boat. Erect scaffold in pump room, install mud tank dump valves & spooling.

RIG MOVE: 97% of general rig down activities complete, 100% of mast rig down complete, 100% of rig floor and substructure rig down complete, 100% of pipe deck rig down complete, 100% of DSM rig down complete, 20% of rig up drill module complete, 74% of rig up DSM complete, 91% of total rig down complete, 18% of total rig up complete, 54% of total rig move complete.

Activity at Report Time

Install pins to rig floor truss extension modules.

Next Activity

Install pump room dump valves & spooling.

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Daily Operations: 24 HRS to 19/10/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Mobilization Only		Plan Move Rig from CBA to WKF	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 609/09010.1.01		Total Original AFE Amount 15,405,920	Total AFE Supplement Amount
Daily Cost Total 255,181		Cumulative Cost 7,017,781	Currency AUD
Report Start Date/Time 18/10/2009 05:00		Report End Date/Time 19/10/2009 05:00	Report Number 28

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA: Prepare baskets & containers, backload to boat. Clean & clear main deck.

WKF Crew: Modify & install stairs to Anadril shack, install active mud pits equaliser line w/ air operated valves. Erect scaffold from pipe deck to drilling module, install West stair access to pipe deck and BOP ram landing. Remove pipe deck wind walls, install generator muffler package, reinstate & secure wind walls. Assist construction w/ overboard trough spooling. Spot drill floor support trusses, install spreader beam & BOP transport trolley.

RIG MOVE: 97% of general rig down activities complete, 100% of mast rig down complete, 100% of rig floor and substructure rig down complete, 100% of pipe deck rig down complete, 100% of DSM rig down complete, 35% of rig up drill module complete, 76% of rig up DSM complete, 91% of total rig down complete, 23% of total rig up complete, 57% of total rig move complete.

Activity at Report Time

Install active mud pits equalisation line.

Next Activity

Install BOP lift frame

Daily Operations: 24 HRS to 17/10/2009 06:00

Wellbore Name			
MACKEREL A22			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan P&A well in preparation for redrill	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005600		Total Original AFE Amount 4,385,000	Total AFE Supplement Amount
Daily Cost Total 85,267		Cumulative Cost 571,601	Currency AUD
Report Start Date/Time 16/10/2009 06:00		Report End Date/Time 17/10/2009 06:00	Report Number 6

Management Summary

Continue on with rig down activities.

Activity at Report Time

Continue rigging down and clean up

Next Activity

Continue rig down and clean up

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 18/10/2009 06:00

Wellbore Name			
MACKEREL A22			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan P&A well in preparation for redrill	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005600		Total Original AFE Amount 4,385,000	Total AFE Supplement Amount
Daily Cost Total 85,267		Cumulative Cost 656,868	Currency AUD
Report Start Date/Time 17/10/2009 06:00		Report End Date/Time 18/10/2009 06:00	Report Number 7
Management Summary Continue with rig down activities. Backloaded 30 lifts onto VLKA for BBMT			
Activity at Report Time Continue with packing up and cleaning			
Next Activity Continue to rig down pack up and clean up			

Daily Operations: 24 HRS to 19/10/2009 06:00

Wellbore Name			
MACKEREL A22			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Workover Rig (Conv)	Company Imperial Snubbing Services
Primary Job Type Plug and Abandonment Only		Plan P&A well in preparation for redrill	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 80005600		Total Original AFE Amount 4,385,000	Total AFE Supplement Amount
Daily Cost Total 87,692		Cumulative Cost 744,560	Currency AUD
Report Start Date/Time 18/10/2009 06:00		Report End Date/Time 19/10/2009 06:00	Report Number 8
Management Summary Clean decks and prepare remaining equipment for back-load.			
Activity at Report Time wait on boat to collect remainder of rig equipme			
Next Activity Wait on boat to collect remainder of rig equipment			

Daily Operations: 24 HRS to 17/10/2009 06:00

Wellbore Name			
MACKEREL A14			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Fishing Operations - Plug \ Wire Recovery	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90018323		Total Original AFE Amount 650,000	Total AFE Supplement Amount
Daily Cost Total 22,457		Cumulative Cost 112,441	Currency AUD
Report Start Date/Time 16/10/2009 06:00		Report End Date/Time 17/10/2009 06:00	Report Number 4
Management Summary Wait on crane repair, work boat standing by. Isolate fault & continue to unload boat. Organize deck space & set up wireline equipment. Stump test dual wire line BOP. Rig up on well. Pressure test rig up.			
Activity at Report Time Finalizing rig up			
Next Activity Run in hole with lead impression block			

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 18/10/2009 06:00

Wellbore Name			
MACKEREL A14			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Fishing Operations - Plug \ Wire Recovery	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90018323		Total Original AFE Amount 650,000	Total AFE Supplement Amount
Daily Cost Total 23,608		Cumulative Cost 136,050	Currency AUD
Report Start Date/Time 17/10/2009 06:00		Report End Date/Time 18/10/2009 06:00	Report Number 5

Management Summary

Rih and retrieve SSSV. Rih with 3.7" LIB and tag fish at 1304 mtrs MDKB. Bull head 80bbbls sea water down tubing. Rih with camera to top of fish. Rih with FRC pulling tool but unable to latch fish. Pump 10bbl XCD pill to control drink rate. Rih with 3.813" GR pulling tool and latch fish. Jar on fish for 3 hrs moving fish 7 mtrs up hole. Lay down lubricator to service work boat. Stand up lubricator and add tool string.

Activity at Report Time

Pressure testing lubricator

Next Activity

Run in hole to fish plug.

Daily Operations: 24 HRS to 19/10/2009 06:00

Wellbore Name			
MACKEREL A14			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Fishing Operations - Plug \ Wire Recovery	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
AFE or Job Number 90018323		Total Original AFE Amount 650,000	Total AFE Supplement Amount
Daily Cost Total 22,457		Cumulative Cost 158,507	Currency AUD
Report Start Date/Time 18/10/2009 06:00		Report End Date/Time 19/10/2009 06:00	Report Number 6

Management Summary

HSL RIH with 3.813 GS to top of fish at 1300mt & confirm tool can shear off. Run Peak 4" FRC pulling tool multiple times, latch & jar up to 3200lbs on fish, move up hole from 1300mts to 1128mts. At 1128mts fish came free and retrieved at surface. Service work boat. Rih with wire retrieval tool to HUD at 1228 mtrs MDKB. Pooh with 8" piece of wire.

Activity at Report Time

Running in hole with wire retrieval tool

Next Activity

Fish wire

Daily Operations: 24 HRS to 19/10/2009 06:00

Wellbore Name			
SNAPPER A21A			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Adjust Wellhead configuration	
Target Measured Depth (mKB) 2,153.02		Target Depth (TVD) (mKB) 1,985.19	
AFE or Job Number 60909005		Total Original AFE Amount 140,000	Total AFE Supplement Amount
Daily Cost Total 8,894		Cumulative Cost 8,894	Currency AUD
Report Start Date/Time 18/10/2009 06:00		Report End Date/Time 19/10/2009 06:00	Report Number 1

Management Summary

slickline crew onboard start unpacking and checking equipment. Stump test BOP's

Activity at Report Time

unpacking and starting to rig up

Next Activity

Continue to unpack and rig up